



Matthew W. Gissendanner
Assistant General Counsel

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March 6, 2018

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29210

RE: Friends of the Earth and Sierra Club, Complainant/Petitioner v. South Carolina Electric & Gas Company, Defendant/Respondent
Docket No. 2017-207-E

Request of the Office of Regulatory Staff for Rate Relief to South Carolina Electric & Gas Company's Rates Pursuant to S.C. Code Ann. § 58-27-920
Docket No. 2017-305-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plan
Docket No. 2017-370-E

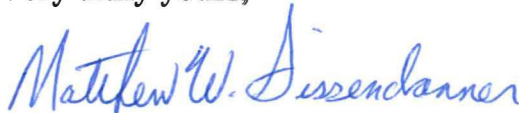
Dear Ms. Boyd:

By letter dated February 6, 2018, the Clerk's Office of the Public Service Commission of South Carolina transmitted to South Carolina Electric & Gas Company ("SCE&G") a Revised Notice of Filing ("Notice") in the above-referenced docket. The Clerk's Office instructed SCE&G to publish the Notice in newspapers of general circulation in the affected areas by March 22, 2018, and provide proof of publication on or before April 12, 2018. In compliance with the Clerk's Office's instructions, please find enclosed for filing affidavits and tearsheets from the newspapers of general circulation in the affected areas as proof of publication of the required Notice evidencing that the Notice was timely published.

By copy of this letter, we are serving the parties of record with a copy of the enclosed documents. This information is being provided via electronic service pursuant to the Agreement for Electronic Service filed in the above-referenced dockets.

If you have any questions, please advise.

Very truly yours,



Matthew W. Gissendanner

MWG/kms
Enclosures

cc: **Shannon Bowyer Hudson, Esquire**
 Jeffrey M. Nelson, Esquire
 Robert Guild, Esquire
 Frank R. Ellerbe, III, Esquire
 John H. Tiencken, Jr., Esquire
 W. Andrew Gowder, Jr., Esquire
 Michael N. Couick, Esquire
 Christopher R. Koon, Esquire
 Robert E. Tyson, Jr., Esquire
 Scott Elliott, Esquire
 J. Blanding Holman, IV, Esquire
 Frank Knapp, Jr.
 Lynn Teague
 Robert D. Cook, Esquire
 Michael T. Rose, Esquire
 Lara B. Brandfass, Esquire
 J. David Black, Esquire
 Joseph K. Reid, III, Esquire
 Elaine S. Ryan, Esquire

Timothy F. Rogers, Esquire
 Susan B. Berkowitz, Esquire
 Stephanie U. Eaton, Esquire
 Jenny R. Pittman, Esquire
 Alexander G. Shissias, Esquire
 William T. Dowdey
 Christopher S. McDonald, Esquire
 Damon E. Xenopoulos, Esquire
 Derrick P. Williamson, Esquire
 Dino Teppara, Esquire
 Elizabeth Jones, Esquire
 J. Emory Smith, Jr., Esquire
 Richard L. Whitt, Esquire
 James R. Davis, Esquire
 John B. Coffman, Esquire
 Emily W. Medlyn, Esquire
 Lisa S. Booth, Esquire
 Ellen T. Ruff, Esquire

(all via electronic service only w/enclosures)

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission"), pursuant to S.C. Code Ann. §§ 58-27-1300, 58-27-870(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger.

Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 18 states.

Under the Customer Benefits Plan presented in the Joint Petition:

- SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000.
- SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
- The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years.
- Upon Merger closing, SCE&G will write off \$1.7 billion in construction costs and other assets to ensure that they will never be collected from customers.
- SCE&G will provide customers with 540 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price.
- **If the Merger closes, then SCE&G will freeze electric base rates (after the immediate rate reductions) until at least January 1, 2021.**
- **Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.**

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
- Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

The request also seeks accounting directives and a rate provision to implement this proposal.

The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-870(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.

Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion).

The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate refunds. It involves total write offs of investment of \$810 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 3.5% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers.

As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

Both alternative plans contain requests for prudence determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy.

SCE&G asserts that the alternative plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only in the event of disapproval of the Merger.

Customer bills will not increase in this proceeding under any proposal.

Docket No. 2017-370-E
Revised Notice of Filing
Page 3 of 3

A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc.sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before **April 12, 2018**, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. *Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket.* Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and all parties of record, on or before **April 12, 2018**. *Please refer to Docket No. 2017-370-E in your correspondence.*

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and Order No. 2018-80, on the above matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.psc.sc.gov) and the Commission's Docket Management System.

For the most recent information regarding this docket, please refer to www.psc.sc.gov and **Docket No. 2017-370-E**.

PLEASE TAKE NOTICE that any person who wishes to have his or her comments considered as part of the official record of this proceeding **MUST** present such comments in person to the Commission during the hearing.

Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc.sc.gov.

2/6/18

S.C. NEWSPAPER NETWORK (LEGALS) LACEY BREIT - LEGALS
106 OUTLET POINT BLVD
COLUMBIA SC 29210

AFFIDAVIT OF PUBLICATION

Aiken Standard
The North Augusta Star

State of South Carolina
County of Aiken

Personally appeared before me the undersigned advertising clerk of the Aiken Standard, a seven day per week newspaper published in Aiken, South Carolina, and made oath in due form of law that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

02/14/18 Wed AS
02/14/18 Wed ASW

at a cost of \$903.92
Account# 290301
Order# 1664503
P.O. Number: 18023BS0 59573

SWORN and subscribed to before
me today, 02/14/2018

advertising clerk

Jennifer L. Mills

JENNIFER L. MILLS
Notary Public, South Carolina
My Commission Expires
April 02, 2024

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission"), pursuant to S.C. Code Ann. §§ 58-27-1300, 58-27-870(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger.

Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 18 states.

Under the Customer Benefits Plan presented in the Joint Petition:

- SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000.
- SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (35%) and a tax savings rider (initially 15%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
- The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years.
- Upon Merger closing, SCE&G will write off \$1.7 billion in construction costs and other assets to ensure that they will never be collected from customers.
- SCE&G will provide customers with 540 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price.
- If the Merger closes, then SCE&G will freeze electric base rates (after the immediate rate reductions) until at least January 1, 2021.
- Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
- Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

The request also seeks accounting directives and a rate provision to implement this proposal.

The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-870(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.

Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion).

The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate refunds. It involves total write offs of investment of \$810 million. It requires NND Project costs to be recovered from customers over 30 years. It does, however, include a 3.5% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers.

As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

Both alternative plans contain requests for prudency determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy.

SCE&G asserts that the alternative Plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only in the event of disapproval of the Merger.

Customer bills will not increase in this proceeding under any proposal.

A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc-sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29033.

Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before April 12, 2018, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by including a copy to all parties of record. For the receipt of future Commission correspondence, please include the following email address in the Petition to Intervene. Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket. Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission; the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and all parties of record, on or before April 12, 2018. Please refer to Docket No. 2017-370-E in your correspondence.

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 103-817 and Order No. 2018-80, on the above matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.psc-sc.gov) and the Commission's Docket Management System.

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Persons seeking information about the Commission's procedures should contact the Commission at (803) 896-5100 or visit its website at www.psc-sc.gov.

2/6/18

February 14, 2018

Lacey Breit SC NEWSPAPER NETWORK SCE&G/SCNN
106 Outlet Pointe Blvd
Columbia SC 29210

AFFIDAVIT OF PUBLICATION

The Post and Courier

State of South Carolina

County of Charleston

Personally appeared before me the undersigned advertising clerk of the above indicated newspaper published in the city of Charleston, county and state aforesaid, who, being duly sworn, says that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

02/10/18 Sat PC
02/10/18 Sat CNW

at a cost of \$711.84
Account# 229601
Order# 1664831
P.O. Number: 2017-370-E

Subscribed and sworn to before
me this 11th day
of February
A.D. 2018

[Signature]
advertising clerk

[Signature]
NOTARY PUBLIC, SC
My commission expires



PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
CLERK'S OFFICE
REVISED
NOTICE OF FILING
DOCKET NO. 2017-370-E
Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans.
On January 17, 2018, South Carolina Electric & Gas Company ("SCE&G") or the "Company" and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission") pursuant to S.C. Code Ann. §§ 58-27-130, 58-27-470(F), 58-30-270(E), and 58-30-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NWD Project") to accompany the Merger.
Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 11 states.
Under the Customer Benefits Plan presented in the Joint Petition:
• SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000.
• SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$35 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 20 to 25 years.
Upon Merger closing, SCE&G will write off \$1.2 billion in construction costs and other assets to ensure that they will never be collected from customers.
• SCE&G will provide customers with 540 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity. SCE&G will write off the \$180 million purchase price.
• If the Merger closes, then SCE&G will freeze electric base rates (after the immediate rate reductions) until at least January 1, 2021.
• Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.
These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.
Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:
• Recognizing that the new nuclear project costs remaining after write downs (approximately \$1.3 billion) are recoverable in rates;
• Establishing amortization and capital costs associated with recovery;
• Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
• Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.01 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.
The request also seeks accounting directives and a rate provision to implement this proposal.
The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-470(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-30-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.
Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development

the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.

Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$12.2 billion).

The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disapproved alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate relief. It involves total write-off of investment of \$10 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 15% rate reduction and purchase of 560 MW of natural gas generation at no cost to customers.

As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of stranded capital, or rate reductions.

Both alternative plans contain requests for prudency determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy. SCE&G asserts that the alternative plans are disapproved and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, fair, and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only to the extent of disapproval of the Merger.

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Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before April 12, 2018, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket. Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission's Office of Regulatory Staff at 1401 Main Street, Suite 500, Columbia, South Carolina 29001; and all parties of record on or before April 12, 2018. Please refer to Docket No. 2017-370-E in your correspondence.

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2/16/18
ADP/44831

THE STATE MEDIA CO., INC.
Columbia, South Carolina publisher of



AFFIDAVIT OF PUBLICATION

Account#	Ad Number	Identification
132477	0003519431	PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA CLERKS OFF

Attention: Lacey Breit

SC NEWSPAPER NETWORK
106 OUTLET POINTE BLVD
COLUMBIA, SC 29210

State of South Carolina

County of Richland

Personally appeared before me,
Lauren Libet, VP of Advertising of
THE STATE, and makes oath that
the advertisement, was inserted in
The State, a daily newspaper of
general circulation published in the
City of Columbia, State and County
aforesaid, in the issue(s) of

1 Insertions

Published On:
February 10, 2018

Lauren Libet
VP of Advertising

Subscribed and sworn to before me
on this 12th day of February in the
year of 2018

Allison Branham

Notary Public

My Commission Expires:
5/18/2027

"Errors- the liability of the publisher on
account of errors in or omissions from any
advertisement will in no way exceed the
amount of the charge for the space
occupied by the item in error, and then
only for the first incorrect insertion."

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
CLERK'S OFFICE
REVISED NOTICE OF FILING
DOCKET NO. 2017-370-E

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Under the Customer Benefits Plan presented in the Joint Petition:

- SCE&G electric customers will receive \$1.6 billion in immediate, one-time rate credits after Merger closing. An average residential customer could to receive a check for approximately \$1,000.
- SCE&G customers would receive an immediate reduction in electric bills of approximately 6%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$975 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
- The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years.
- Upon Merger closing, SCE&G will write off \$1.7 billion in construction costs and other assets to ensure that they will never be collected from customers.
- SCE&G will provide customers with 640 MW of combined cycle natural gas generation to replace approximately 44% of the anticipated nuclear capacity.
- SCE&G will write off the \$180 million purchase price.
- If the Merger closes, then SCE&G will freeze its base rates (after the immediate rate reductions) until at least January 1, 2021.
- Dominion intends to maintain SCE&G's corporate headquarters in Cayce, South Carolina.

These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable to rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
- Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.018 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

The request also seeks accounting directives and a rate provision to implement this proposal.

The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-27-870(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.

Under the Customer Benefits Plan to apply if the Merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$1.2 billion).

The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the Merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate refund/allow or any fund to reduce customer bills by providing rate refunds. It involves total life of investment of \$610 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 3.6% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers.

As a second alternative, if the Merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any limitation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate-of-return, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

Both alternative plans contain requests for prudence determinations and accounting directives to implement their terms and are based on the same statutory authority as the cost recovery plan supported by the combination with Dominion Energy.

SCE&G asserts that the alternative plans are disfavored and economically inferior for customers (though SCE&G maintains that such plans are nonetheless lawful, lawful and reasonable) compared to the plan supported by the combination with Dominion Energy. SCE&G supports the alternative plans only in the event of disapproval of the Merger.

Customer bills will not increase in this proceeding under any proposal.

A copy of the Companies' Joint Application and Petition can be found on the Commission's website at www.psc.sc.gov under Docket No. 2017-370-E. Additionally, a copy of the Joint Application and Petition is available from the office of K. Chad Burgess, Director and Deputy General Counsel, SCANA Corporation, 220 Operation Way, Mail Code C222, Cayce, South Carolina 29039.

Any person who wishes to participate in this matter as a party or (could) should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before April 12, 2018, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket. Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission, the Office of Regulatory Staff at 1401 Main Street, Suite 906, Columbia, South Carolina 29201; and all parties of record, on or before April 12, 2018. Please refer to Docket No. 2017-370-E in your correspondence.

PLEASE TAKE NOTICE that a hearing, pursuant to S.C. Code Ann. Regs. 108-817 and Order No. 2018-00, on the above matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.psc.sc.gov) and the Commission's Docket Management System.

For the most recent information regarding this docket, please refer to www.psc.sc.gov and Docket No. 2017-370-E.

PLEASE TAKE NOTICE that any person who wishes to have his or her comments considered as part of the official record of this proceeding **MUST** present such comments in person to the Commission during the hearing.

Persons seeking information about the Commission's procedures should contact the Commission at (803) 895-5100 or visit its website at www.psc.sc.gov.

2/8/18
3610431

Affidavit of Publication***The News and Press, Inc.,*** Darlington, South Carolina

STATE OF SOUTH CAROLINA, COUNTY OF DARLINGTON

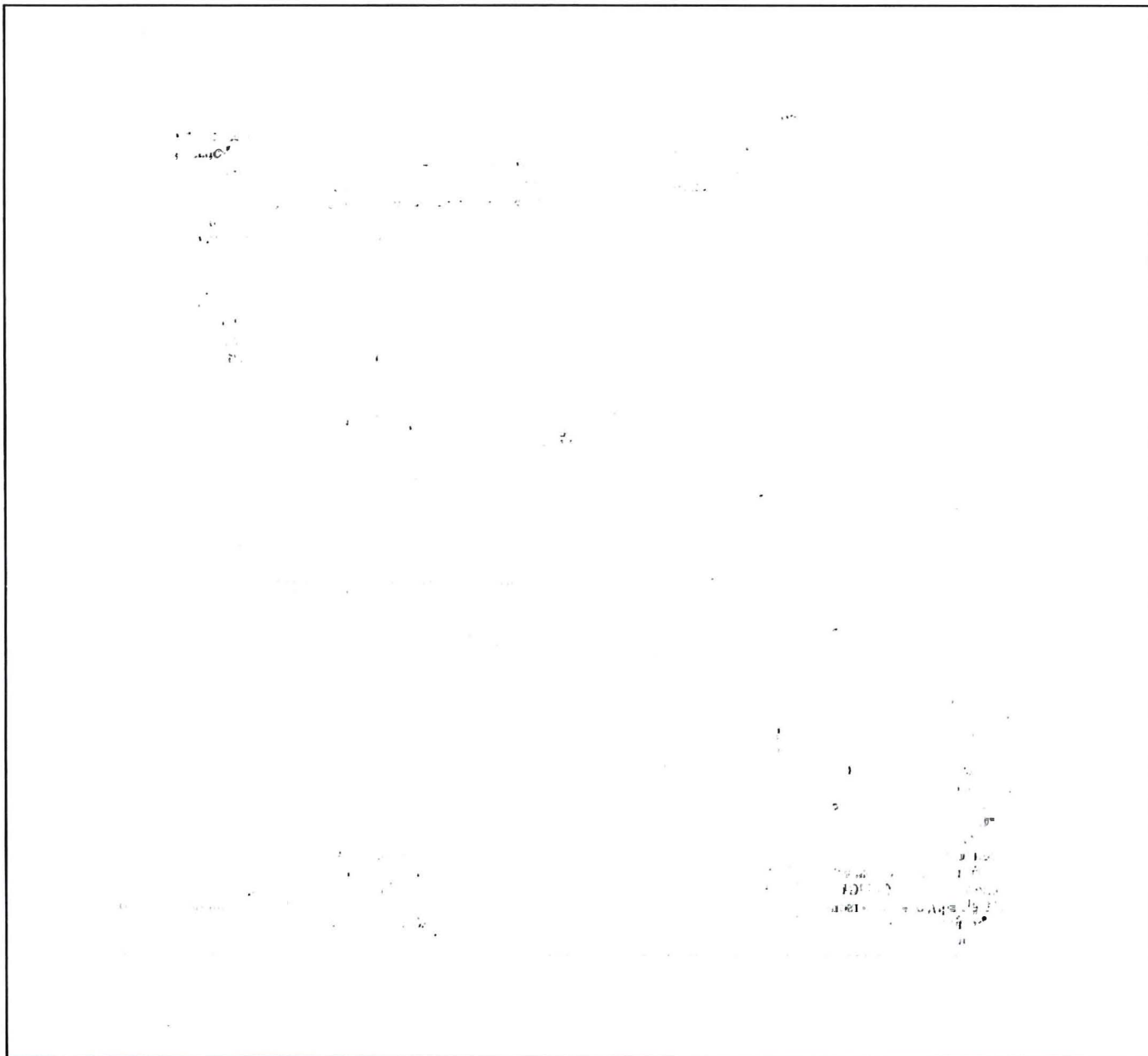
Personally appeared before me, the general manager or publisher, who being duly sworn, says that he / she is the General Manager or Publisher of *The News and Press, Inc.*, a newspaper published in the City and State aforesaid, and that the Legal Notice, a copy of which is hereto attached, was published in said newspaper 11 times, to wit:

On the 14th day of february, 2018

[Signature] Authorized Representative of The News & Press, Inc.

Sworn to and subscribed before me this 23 day of February, A.D., 2018

Carol J Walker
 Carol J Walker, Notary Public for South Carolina
 My commission expires May 25, 2022



PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

On January 12, 2018, South Carolina Electric & Gas Company ("SCE&G" or the "Company") and Dominion Energy, Inc. ("Dominion Energy") (together, the "Petitioners") filed a Joint Application and Petition ("Joint Petition") with the Public Service Commission of South Carolina (the "Commission"), pursuant to S.C. Code Ann. §§ 58-27-1300, 58-27-870(F), 58-33-270(E) and 58-33-280(K) (2015), seeking approval of a proposed transaction whereby SCE&G's parent, SCANA Corporation ("SCANA"), will become a wholly-owned subsidiary of Dominion Energy (the "Merger"). The Petitioners further request through this Joint Petition Commission approval of a Customer Benefits Plan ("Customer Benefits Plan") and a cost recovery plan for new nuclear development costs associated with the V.C. Summer Units 2 & 3 Project (the "NND Project") to accompany the Merger.

Dominion Energy is a utility headquartered in Richmond, Virginia. Dominion Energy serves over 6 million utility customers with operations in 18 states.

Under the Customer Benefits Plan presented in the Joint Petition:

- SCE&G electric customers will receive \$1.3 billion in immediate, one-time rate credits after Merger closing. An average residential customer could receive a check for approximately \$1,000.
- SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
- The Merger will allow SCE&G to shorten the recovery period for nuclear costs from 50 to 20 years.
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These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition.

Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

Public Service Commission of SC, Synergy Business Park, 101 Executive Center Dr., Suite 100, Columbia, SC 29210-6411, 803-896-5100 www.psc.sc.gov

- Recognizing that the new nuclear project costs remaining after write downs (approximately \$3.3 billion) are recoverable in rates;
- Establishing amortization and capital costs associated with recovery;
- Ruling that the decision to abandon the new nuclear development project was reasonable and prudent; and
- Ruling that the decision to sell SCANA's rights in the settlement of claims against Toshiba Corporation to Citibank N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

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2/6/18

Account Number

2156423

Carolina Publishing

Advertising Affidavit

310 South Dargan Street
Florence, SC 29506
(843) 317-6397

Date

February 09, 2018

SC NEWSPAPER NETWORK-MISC
106 OUTLET POINTE BLVD
COLUMBIA, SC 29210

Date	Category	Description	Ad Size	Total Cost
02/15/2018	_Legal Notices	PUBLIC SERVICE COMMISSION OF SOUTH CAROL	2 x 96 L	811.64

**Publisher of the
Morning News**

This is to certify that the attached PUBLIC SERVICE COMMISSION
was published in the Morning News in the City of Florence, state
of South Carolina on the following dates:

02/09/2018

The First insertion being given ... 02/09/2018

Newspaper reference: 0001082695

Sworn to and subscribed before me this

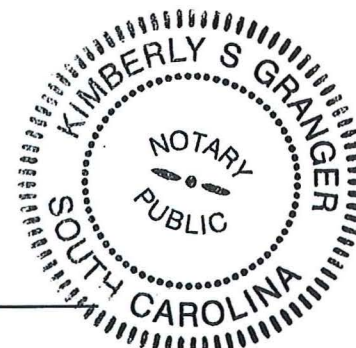
2/9/18



Notary Public



Supervisor



State of South Carolina
My Commission expires

10/21/24

THIS IS NOT A BILL. PLEASE PAY FROM INVOICE. THANK YOU

SC NEWSPAPER NETWORK SCE&G/SCNN Lacey Breit
106 Outlet Pointe Blvd
Columbia SC 29210

AFFIDAVIT OF PUBLICATION

Georgetown Times

State of South Carolina

County of Georgetown

Personally appeared before me the undersigned advertising clerk of the above indicated newspaper published in the city of Georgetown, county and state aforesaid, who, being duly sworn, says that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

02/14/18 Wed GT
02/14/18 Wed GTW

at a cost of \$268.50
Account# 229601
Order# 1664834
P.O. Number:

Subscribed and sworn to before
me this 14th day
of February
A.D. 2018

advertising clerk



NOTARY PUBLIC, SC
My commission expires

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
CLERK'S OFFICE
REVISED
NOTICE OF FILING
DOCKET NO. 2017-370-E
Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc. as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans.
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Under the Customer Benefits Plan to apply if the merger closes, all new nuclear development costs that have not been reviewed and approved for inclusion in rates in previous revised rates orders will be written off (approximately \$12 billion).

The Joint Petition also contains two alternative requests which SCE&G will pursue independently as disfavored alternatives if the merger does not close. Under the first alternative request, SCE&G asks that the Commission adopt a rate plan that can be funded by SCE&G and SCANA alone. This stand-alone plan does not provide any payments to customers, any rate moratorium or any fund to reduce customer bills by providing rate reductions. It involves total write-offs of investment of \$10 million. It requires NND Project costs to be recovered from customers over 50 years. It does, however, include a 3.5% rate reduction and purchase of 540 MW of natural gas generation at no cost to customers.

As a second alternative, if the merger does not close and the Commission does not approve the first alternative, SCE&G will seek the recovery of all costs and investments associated with the NND Project allowable by law but without any mitigation provisions and without seeking any present rate increase. This second alternative would not include any bill credits, rate moratorium, fund to mitigate future rate increases, write downs of project capital, or rate reductions.

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Any person who wishes to participate in this matter as a party of record should file a Petition to Intervene in accordance with the Commission's Rules of Practice and Procedure on or before April 12, 2018, by filing the Petition to Intervene with the Commission, by providing a copy to the Office of Regulatory Staff and by providing a copy to all parties of record. For the receipt of future Commission correspondence, please include an email address in the Petition to Intervene. Please refer to Docket No. 2017-370-E in the Petition to Intervene and mail a copy to all other parties in this docket. Any person who seeks to intervene and who wishes to testify and present evidence at the hearing should notify, in writing, the Commission: the Office of Regulatory Staff at 1401 Main Street, Suite 900, Columbia, South Carolina 29201; and all parties of record, on or before April 12, 2018. Please refer to Docket No. 2017-370-E in your correspondence.

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7/17/18
ADMINISTRATIVE

Hilton Head Island • Bluffton

THE ISLAND PACKET

AFFIDAVIT OF PUBLICATION

Account#	Ad Number	Identification	PO	Amount	Cols	Lines
445234	0003519617	PUBLIC SERVICE COMMISSION OF SOUTH C	DOCKET NO. 2017-370-E	\$477.00	1	262

Attention:

SC PRESS ASSOCIATION
106 OUTLET POINTE BLVD
COLUMBIA, SC 29210

PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

- DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of a Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required, and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

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SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$975 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider. The Merger will allow SCE&G to short-cut the recovery period for nuclear costs from 50 to 20 years.

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These benefits are dependent on the closing of the Merger and the adoption of the Customer Benefits Plan contained in the Joint Petition. Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

STATE OF)
SOUTH CAROLINA) AFFIDAVIT
COUNTY OF BEAUFORT)

Personally appeared before me a Notary Public, in and for State and County, aforesaid, Curt Jacobi who being duly sworn according to law, deposes and says that he is the Vice President of Advertising of The Island Packet and The Beaufort Gazette, newspapers published Sunday through Saturday every week in Beaufort County. The attached advertisement was published in the issue(s) of The Island Packet and The Beaufort Gazette as follows:

1 Insertions

Publication:

February 09, 2018

Curt Jacobi

Curt Jacobi
VP of Advertising

The Island Packet/The Beaufort Gazette

Subscribed and sworn to before me
this 9th day of February, 2018

Amy L. Robbins

Amy L. Robbins
Notary Public for South Carolina
My Commission Expires on: 11/27/2022

Recognizing that the new nuclear project costs remaining after write-downs (approximately \$3.3 billion) are recoverable in rates;
Establishing amortization and capital costs associated with recovery;
Ruling that the decision to abandon the new nuclear development project was reasonable and prudent and;
Ruling that the decision to sell SCA, NA's rights in the settlement of claims against Toshiba Corporation to Chubuok N.A. for \$1.016 billion was reasonable to reduce collection risks and accelerate the collection of the proceeds.

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PLEASE TAKE NOTICE that a hearing pursuant to S.C. Code Ann. §§ 103-617 and Order No. 2018-05 on this docket matter shall be scheduled. The time and date of such hearing will be distributed to the interested parties at a later time, and the time and date of the hearing will be available on the Commission's website (www.scc.gov).

and the Commission's Docket Management System.
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2/8/18



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AFFIDAVIT OF PUBLICATION

Account #	Ad Number	Identification
166693	0003519832	

Attention: Lacey Breit

SC NEWSPAPER NETWORK
106 OUTLET POINTE BLVD.
COLUMBIA, SC 29211

State of South Carolina

County of Horry

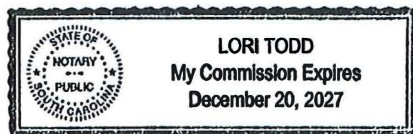
Before me, Lori Todd, a Notary Public personally appeared who, after being duly sworn, deposes and says: That Rich Canazaro is General Manager of The Sun News, at Myrtle Beach, South Carolina. In the county and state aforesaid: that the above ad(s) was (were) printed and published in said newspaper, The Sun News, on said date(s).

1 Insertion(s)

Published On:

February 12, 2018

General Manager



Sworn to and subscribed before me
this 20th day of February in the
year of 2018

S.C. NEWSPAPER NETWORK (LEGALS) LACEY BREIT - LEGALS
106 OUTLET PONTI BLVD
COLUMBIA SC 29210

AFFIDAVIT OF PUBLICATION

Aiken Standard

The North Augusta Star

State of South Carolina
County of Aiken

Personally appeared before me the undersigned advertising clerk of the Aiken Standard, a seven day per week newspaper published in Aiken, South Carolina, and made oath in due form of law that the advertisement of

(copy attached)

appeared in the issues of said newspaper on the following day(s):

02/14/18 Wed ASW
02/14/18 Wed NAS

at a cost of \$372.81
Account# 290301
Order# 1664535
P.O. Number: 18023880 59571

SWORN and subscribed to before
me today, 02/14/2018

Sharon Danner
advertising clerk

Jennifer L. Mills
JENNIFER L. MILLS
Notary Public, South Carolina
My Commission Expires
April 02, 2024

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

CLERK'S OFFICE

REVISED NOTICE OF FILING

DOCKET NO. 2017-370-E

Joint Application and Petition of South Carolina Electric & Gas Company and Dominion Energy, Inc. for Review and Approval of Proposed Business Combination between SCANA Corporation and Dominion Energy, Inc., as May Be Required and for a Prudency Determination Regarding the Abandonment of the V.C. Summer Units 2 & 3 Project and Associated Customer Benefits and Cost Recovery Plans

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Under the Customer Benefits Plan proffered in the Joint Petition:

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- SCE&G customers would receive an immediate reduction in electric bills of approximately 5%, including refunds of previously collected rates (3.5%) and a tax savings rider (initially 1.5%). Dominion Energy will fund a \$575 million pool which is anticipated to allow the 3.5% rate refund reduction to remain in place for eight years. Nuclear project costs would be separated from other utility costs in rates and collected through a separate cost recovery rider.
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Under the Customer Benefits Plan, the Petitioners request that the Commission enter an order:

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The Petitioners seek approval of the Customer Benefits Plan under the provisions of S.C. Code Ann. § 58-22-3870(F), which allows the Commission to approve a rate schedule filed by a utility setting forth a decrease in rates without consideration of the overall rate structure, and under S.C. Code Ann. § 58-33-280(K), which authorizes recovery of the capital costs of projects approved under the terms of the Base Load Review Act ("BLRA") after a project is abandoned so long as the abandonment decision is prudent.

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2/6/18

February 14, 2018

*** Proof of Publication ***

State of South Carolina
County of Orangeburg

SC Press Association
106 Outlet Pointe Blvd.
Columbia, SC 29210

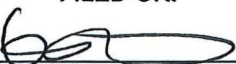
ORDER NUMBER 10920

Personally appeared before me,
Kyla Fraser,
Sales Manager
of The Times And Democrat,
a division of Lee Publications, Inc.
A newspaper published at Orangeburg,
County of Orangeburg,
State of South Carolina.
Who declares that the attached
Notice was published in said newspaper
On the following dates:

PUBLISHED ON: 02/09/2018

TOTAL AD COST: 456.35

FILED ON: 2/9/2018



SWORN TO AND SUBSCRIBED
BEFORE ME


NOTARY PUBLIC, S.C.

My commission Expires: January 26, 2025

PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA
CLERK'S OFFICE
REVISED NOTICE OF FILING
DOCKET NO. 2017-370-E

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The Item

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COUNTY OF SUMTER

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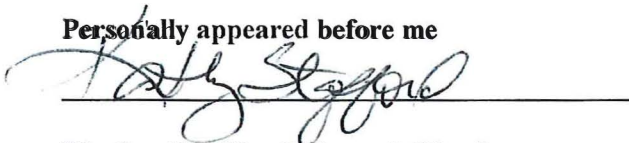
SCNN

Attn: Lacey Breit

106 Outlet Pointe Blvd.

Columbia, SC 29210

Personally appeared before me



Kathy Stafford, Legal Clerk

who being duly sworn, says she is a
Bookkeeping Clerk of the OSTEEN
PUBLISHING CO., Publisher of THE ITEM,
A Newspaper published in said state and
county and that advertisement

Sort Text: SCE&G

Ad order ID: 214467

was published in said newspaper on
February 11, 2018

and a copy of advertisement is attached.

Sworn to before me on said date:

Notary



Notary Public for South Carolina



PUBLIC SERVICE COMMISSION OF SOUTH CAROLINA

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